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# Model for NO<sub>x</sub> storage/reduction in the presence of CO<sub>2</sub> on a Pt–Ba/ $\gamma$ -Al<sub>2</sub>O<sub>3</sub> catalyst

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#### Abstract

We have constructed a global reaction kinetic model to better understand and describe the NO<sub>x</sub> storage/reduction process in the presence of CO<sub>2</sub>. Experiments were performed in a packed-bed reactor with a Pt–Ba/ $\gamma$ -Al<sub>2</sub>O<sub>3</sub> powder catalyst (1 wt% Pt and 30 wt% Ba) with different lean/rich cycle timings. The model is based on a multiple storage sites mechanism and considers that fast NO<sub>x</sub> storage occurs at surface barium sites, as determined by the reaction kinetics. Slow NO<sub>x</sub> storage occurs at the semi-bulk and bulk barium sites, where diffusion plays a major role. It is assumed that surface, bulk, and semi-bulk sites differ not only in physical appearance, but also in chemical reactivity. The distribution of these sites is obtained from 9-h lean-phase and 15-h rich-phase cycling experiments and thermogravimetric analysis of fresh catalyst. The model adequately describes the NO and NO<sub>2</sub> breakthrough profiles during 9 h of lean exposure, as well as the subsequent release and reduction of the stored NO<sub>x</sub>. Furthermore, the model is also capable of simulating transient reactor experiments with 240-s lean-cycle and 60-s rich-cycle timings. © 2006 Elsevier Inc. All rights reserved.

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## 1. Introduction

The popularity of diesel and lean-burn engines is increasing due to their better fuel efficiency and lower emission of the greenhouse gas CO<sub>2</sub> compared with conventional gasoline engines. However, achieving oxidation of CO and hydrocarbons simultaneously with NO<sub>x</sub> reduction in the exhaust is challenging for lean-burn engines, in which excess O<sub>2</sub> in the exhaust gas hinders the reduction of NO<sub>x</sub>. One promising approach to reducing NO<sub>x</sub> during lean exhaust operation is the use of NO<sub>x</sub> storage reduction (NSR) catalysts [1]. The most widely investigated NSR catalytic systems are Pt-based oxidation catalysts, which contain barium as a storage component. Under fuel-lean conditions, with excess O<sub>2</sub>, NO<sub>x</sub> is stored on the barium as nitrites/nitrates. As the storage capacity of barium is saturated, the catalyst must be regenerated. For regeneration, extra fuel is injected, resulting in a fuel-rich period during which NO<sub>x</sub> is re-

\* Corresponding author. E-mail address: j.c.schouten@tue.nl (J.C. Schouten). URL: http://www.chem.tue.nl/scr. leased and reduced to  $N_2$ . Understanding the NSR mechanism is crucial for reducing catalyst regeneration times and preventing catalyst deactivation. Unfortunately, the NSR catalysts have shown serious deactivation in the presence of SO<sub>2</sub> [2].

The NSR process has been the focus of several kinetic studies (see [3] and references herein); however, there is no clear agreement on the steps by which  $NO_x$  storage occurs. It is generally believed that NO is first oxidized to NO<sub>2</sub> over Pt sites. NO<sub>2</sub> is stored in the form of barium nitrate [4–7]. NO<sub>2</sub> storage can also proceed via a disproportionation route, resulting in nitrate formation and NO release in the gas phase [4,5, 8]. There is growing evidence that in the presence of  $O_2$ , NO can be stored directly as barium nitrite [4,9]. In addition, the contribution of direct NO storage increases with increasing barium loading [10]. Nitrites can be further oxidized into nitrates with NO<sub>2</sub> as an oxidizing agent [11–13]. Furthermore, several studies have aimed to gain insight into the effect of different reductants in the fuel-rich phase. James et al. found that CO facilitates Ba(NO<sub>3</sub>)<sub>2</sub> decomposition, but not NO<sub>x</sub> reduction [14]. However,  $H_2$  enables both to occur with high conversion to  $N_2$ .

In general, three different time periods can be distinguished during fuel-lean exposure. In the first period, complete  $NO_x$ 

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storage occurs. During the second period,  $NO_x$  breakthrough with considerable  $NO_x$  storage is observed. The third period is characterized by slow NO<sub>x</sub> storage and persists longer than the other two periods. The three different time periods indicate the presence of multiple types of barium sites with different reactivities toward  $NO_x$  storage [15]. Barium sites located close to Pt sites are considered more reactive than barium sites located farther away [16]. Barium can be present in the catalyst as BaO, Ba(OH)<sub>2</sub>, and BaCO<sub>3</sub>, depending on the reaction conditions [7].  $NO_x$  storage occurs preferentially at BaO, then at Ba(OH)<sub>2</sub>, followed by BaCO<sub>3</sub> sites. Recently, low-temperature (LT) and high-temperature (HT) barium-containing species have been distinguished [17,18]. The crystalline bulk-like HT-barium sites are thermally more stable than the well-dispersed LT-barium phase. The LT-barium sites show a higher activity toward  $NO_x$  storage and reduction than the HT sites [19,20]. With an increase in total barium loading, the number of LT sites initially increases, reaching a constant maximum value at a barium loading of about 17% (w/w) [18,19]. The HT phase also increases with barium loading, without saturation.

Although there is clear evidence in the literature that multiple types of barium sites exist, models of the NSR process are based mostly on a single type of reaction site. Olsson et al. [21] developed an elementary kinetic model, but this model could not describe the decreasing NO<sub>x</sub> trapping activity observed as the lean phase proceeded. Global models based on shrinking core mechanisms have been used to describe the NO<sub>x</sub> storage process [22–25]. In general, these models assume that NO<sub>x</sub> diffusion inside the barium clusters or NO<sub>x</sub> transfer to the barium sites is the rate-controlling step in the NO<sub>x</sub> storage process. The presence of an inactive barium core has been assumed to describe the observed incomplete barium utilization [23]. In all of these models, no distinction is made between reactivity of surface and bulk barium sites toward NO<sub>x</sub> storage.

Furthermore, the vehicle exhaust gas always contains CO<sub>2</sub> and H<sub>2</sub>O. However, most studies do not take into account the presence of these species. It has been reported that CO<sub>2</sub> negatively affects the NO<sub>x</sub> storage process [15,26,27], whereas NO<sub>x</sub> release studies have shown that CO<sub>2</sub> has a promoting effect on NO<sub>x</sub> release in the fuel-rich phase [26,28,29]. The H<sub>2</sub>O effect is limited to the NO<sub>x</sub> storage process mainly at low temperatures (below 300 °C) [26].

The goal of the present work is to develop a global reaction kinetic model based on a multiple–storage sites mechanism for the NSR process in the presence of CO<sub>2</sub>. In addition, the model provides a better understanding of reaction steps and barium utilization during the NSR process at different time scales. Experiments have been performed in a packed-bed reactor with a Pt–Ba/ $\gamma$ -Al<sub>2</sub>O<sub>3</sub> powder catalyst (1 wt% Pt and 30 wt% Ba) with different lean-cycle/rich-cycle timings. The contributions of the different barium sites and the model parameters have been deduced from 9-h lean-cycling/15-h rich-cycling experiments. The model was validated for other conditions, including different NO concentrations and different H<sub>2</sub> concentrations. In addition, cycle times of 240 s lean and 60 s rich have been used to demonstrate the applicability of the developed model

for lean/rich timings under conditions more closely resembling automotive exhaust conditions. NO is used as the NO<sub>x</sub> source, whereas H<sub>2</sub> is used as the reducing agent. Catalyst characterization using thermogravimetric analysis (TGA) combined with mass spectrometry (MS), XRD, BET analysis, and Pt dispersion measurement has been done to support the model results.

## 2. Experimental

#### 2.1. Alternation of lean and rich flows

Lean/rich cycling experiments were performed in a packedbed reactor, as described previously [30]. The gas composition of reactants and products was measured with an on-line quadrupole mass spectrometer (ESS). A fixed amount of argon was fed as an internal standard during experiments to compensate for any intensity loss of the mass spectrometer. Gas analysis was performed on m/e 2 (H<sub>2</sub>), 17 (NH<sub>3</sub> + H<sub>2</sub>O), 18 (H<sub>2</sub>O), 28 (N<sub>2</sub>  $+ CO_2 + CO), 30 (NO + NO_2), 32 (O_2), 40 (Ar), 44 (CO_2 + CO_2), 40 (Ar), 44 (CO_2 + CO_2), 40 (Ar), 44 (CO_2 + CO_2))$ N<sub>2</sub>O), and 46 (NO<sub>2</sub>). A high-resolution magnetic sector mass spectrometer (Jeol JMS GCmate) was also used for the analysis of  $N_2$  + CO and CO<sub>2</sub> +  $N_2O$ . It was verified that external and internal diffusion limitations were absent at the scale of the catalyst pellet. A NO<sub>x</sub> storage catalyst, Pt-Ba/Al<sub>2</sub>O<sub>3</sub> (1/30/100 w/w/w), was used in powder form as provided by Engelhard. Typically, 1.9 g of catalyst with an average pellet diameter of 180  $\mu$ m was used in the NO<sub>x</sub> storage/reduction experiments. The fresh catalyst was pretreated at 773 K with 1 vol% of oxygen in helium for 1 h, followed by 0.5 h in helium, and finally by reduction with 2 vol% of hydrogen in helium for 2 h. The total gas flow during the experiments was kept constant at 0.743 mmol/s, resulting in a gas hourly space velocity (GHSV) of 29,000 h<sup>-1</sup> (standard conditions, 298 K and 1 bar). Table 1 shows the experimental conditions for the lean/rich cycling experiments.

Table 1 Experimental conditions of lean/rich cycling experiments

	Temperature (K)	Inlet lean <sup>a</sup>	Inlet rich <sup>a</sup>
9 h lean/15 h rich	513, 573, 643	0.2 vol% NO	0.8 vol% H <sub>2</sub>
		4 vol% O2	
		10 vol% CO2	10 vol% CO2
		1 vol% Ar	1 vol% Ar
	573	0.3 vol% NO	0.8 vol% H <sub>2</sub>
		4 vol% O2	
		10 vol% CO2	10 vol% CO2
		1 vol% Ar	1 vol% Ar
	573	0.2 vol% NO	1.2 vol% H <sub>2</sub>
		4 vol% O2	
		10 vol% CO2	10 vol% CO2
		1 vol% Ar	1 vol% Ar
4 min lean/1 min rich	573	0.2 vol% NO	0.8 vol% H <sub>2</sub>
		4 vol% O2	
		10 vol% CO2	10 vol% CO2
		1 vol% Ar	1 vol% Ar

<sup>a</sup> He is carrier gas.

Table 2	
BET surface area, pore volume and Pt dispersion <sup>a</sup>	

	BET (m <sup>2</sup> /g)	Pore volume $(cm^3/g)$	Pt dispersion (%)
Fresh	71	0.22	
Pretreated	70	0.22	$20 \pm 1$
After lean, with CO <sub>2</sub>	70	0.22	$20 \pm 1$
After rich, with CO <sub>2</sub>	70	0.22	$20\pm1$

<sup>a</sup> Lean exposure: 9 h, 0.2 vol% NO, 4 vol% O<sub>2</sub>, 10 vol% CO<sub>2</sub> and 1 vol% Ar. T = 573 K. Rich exposure: 15 h, 0.8 vol% H<sub>2</sub>, 10 vol% CO<sub>2</sub> and 1 vol% Ar. T = 573 K.

In practice, CO and hydrocarbons make up a significant portion of the reductant in the fuel-rich phase. However, quantification of the data with H<sub>2</sub> as a reductant is less complicated, because H<sub>2</sub> shows no mass overlap at m/e 28; thus, H<sub>2</sub> was used in this study. H<sub>2</sub> was fed at higher concentrations as typically present in a real exhaust gas, to ensure complete catalyst regeneration. NO was also fed at higher concentrations to guarantee sufficient sensitivity of the mass spectrometer for the gas-phase component NO<sub>2</sub>. The other experimental conditions are representative for conditions in diesel and lean-burn exhaust gases.

#### 2.2. Catalyst characterization

Surface area, pore volume, and pore size distribution were determined in fresh catalyst samples and catalyst samples used in the lean/rich cycling experiments. Samples used in the lean/rich cycling experiments were obtained after the cyclic steady state had been reached. The surface area was determined with the BET method at 77 K with N<sub>2</sub> as the adsorbent using a Tristar instrument (Micromeritics). The BJH pore size distribution and pore volume were calculated from the N<sub>2</sub> desorption isotherm. Pt dispersion was obtained from CO chemisorption at 298 K using an ASAP-2000 instrument (Micromeritics) and determined for pretreated catalyst samples and catalyst samples used in lean/rich cycling experiments. The BET surface area, pore volume and Pt dispersion are given in Table 2.

Powder X-ray diffraction was done with a Rigaku Geigerflex diffractometer. Typically, an XRD spectrum was recorded in the range  $15^{\circ} < 2\theta < 75^{\circ}$  using Cu*K* $\alpha$  radiation. Thermogravimetric analysis (TGA) was carried out using a TGA/DSC (Mettler-Toledo) setup combined with mass spectrometry (Quadrupole MS, Pfeiffer Vacuum). A 50-mg catalyst sample and a 30-ml/min flow of pure He were used with a heating rate of 10 K/min.

## 3. Results

Fig. 1 presents typical results obtained during lean/rich cycling experiments with 9 h of lean flow and 15 h of rich flow at 573 K. The data shown were collected after three storage/reduction cycles when the cyclic steady state had been reached. The NO<sub>x</sub> breakthrough profile shown in Fig. 1a can be divided in three time periods. In the first period of the lean phase, complete NO<sub>x</sub> storage is seen. The second period starts after 6.2 min as NO breakthrough is observed. The NO outlet concentration reached a maximum value after 42.5 min, at

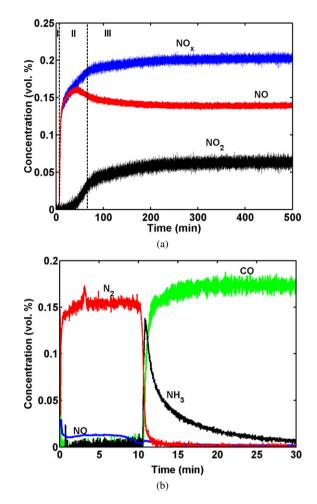


Fig. 1. (a) Lean outlet concentrations of NO, NO<sub>2</sub> and NO<sub>x</sub> at cyclic steady state. Lean phase: 0.2 vol% NO, 4 vol% O<sub>2</sub>, 10 vol% CO<sub>2</sub> and 1 vol% Ar, 9 h. Three different time periods can be distinguished. (b) Rich outlet concentrations of N<sub>2</sub>, NH<sub>3</sub>, NO and CO at cyclic steady state. Rich phase: 0.8 vol% H<sub>2</sub>, 10 vol% CO<sub>2</sub> and 1 vol% Ar, 15 h. T = 573 K.

which point the NO concentration began to decrease. Meanwhile, during the first 33.3 min, NO<sub>2</sub> was completely consumed. After 33.3 min, the NO<sub>2</sub> concentration increased with time. During the first 65 min of the lean phase, there was still considerable NO<sub>x</sub> storage. The third period (>65 min) is characterized by a slow but still measurable uptake of NO<sub>x</sub> until 200 min. After 200 min, the NO<sub>x</sub> concentration was constant and equal to the inlet concentration. Because there is no NO<sub>x</sub> storage, the detected outlet 0.14 vol% NO and outlet 0.06 vol% NO<sub>2</sub> concentrations can be ascribed to the NO oxidation reaction.

If  $NO_x$  were stored through the disproportionation route only, then the disproportionation stoichiometry should be observed. This stoichiometry implies that for every three molecules of  $NO_2$  removed from the gas phase, two molecules of  $NO_x$  are stored on the barium and one molecule is released in the form of NO. It is assumed that the NO oxidation reaction is very fast and that the NO and  $NO_2$  concentrations in the gas phase correspond to the oxidation reaction. Fig. 2 shows the measured NO concentration and the calculated NO concentration as determined by the disproportionation mechanism:

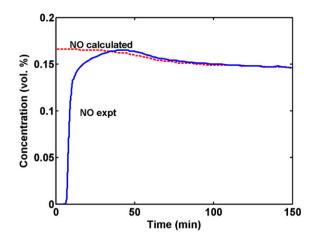


Fig. 2. NO outlet concentration and calculated NO concentration according to the disproportionation mechanism. For experimental conditions, see Fig. 1.

 Table 3

 Barium utilization for lean and rich phases<sup>a</sup>

	Cycle no		
	1	2	3
Lean phase: % Ba active	32	31	32
Rich phase: % reduced	32	32	33

<sup>a</sup> Lean phase: 9 h, 0.2 vol% NO, 4 vol% O<sub>2</sub>, 10 vol% CO<sub>2</sub> and 1 vol% Ar. Rich phase: 15 h, 0.8 vol% H<sub>2</sub>, 10 vol% CO<sub>2</sub> and 1 vol% Ar. T = 573 K. See also Fig. 1.

calculated NO concentration =  $1/3 \times$  stored NO<sub>2</sub> + 0.14 vol%. As shown in Fig. 2, according to the disproportionation mechanism, immediate NO formation should be observed. However, no NO was seen during the first 6.2 min, indicating that initial NO<sub>x</sub> storage occurred mainly through NO storage, that is, through nitrites. After 36 min, more NO was observed, as calculated through the disproportionation route. Thus, it is thus unlikely that NO<sub>x</sub> was stored through the disproportionation route only. Nitrites are also oxidized into nitrates with NO<sub>2</sub> as the oxidizing agent [11–13]. As a result, mainly nitrates will be present after 9 h of lean exposure. In parallel, NO<sub>2</sub> also can be stored directly onto nitrates without NO release [4–7].

Barium utilization after 9 h of lean exposure corresponded to 32% of the total barium present assuming that 2 moles of  $NO_x$  were stored per mole of barium and assuming a negligible capacity of  $\gamma$ -Al<sub>2</sub>O<sub>3</sub> for NO<sub>x</sub> storage at 573 K [9]. Table 3 presents the barium utilization of the previous lean/rich cycles, showing the same fraction of barium active in NO<sub>x</sub> storage. In addition, lean/rich cycling experiments in the presence of CO<sub>2</sub> at 513 and 643 K have also shown that about 30% of total barium is involved in the  $NO_x$  storage and reduction process. In a earlier paper [30], we reported that in the absence of CO<sub>2</sub>, almost 100% of barium was involved in  $NO_x$  storage when the pretreated catalyst was exposed to 9 h lean conditions. It also has been reported that  $NO_x$  cannot be stored on bulk barium sites in the presence of  $CO_2$  [31,32]. In addition,  $CO_2$  competes with NO<sub>2</sub> for the same barium sites, inhibiting NO<sub>x</sub> storage [15,26,27].

Fig. 3 compares the XRD pattern of the fresh catalyst with the XRD patterns of the catalyst exposed to lean/rich cycling

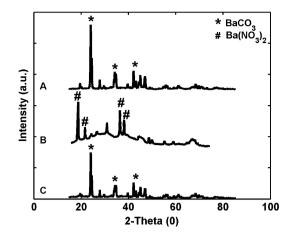


Fig. 3. XRD patterns of (A) fresh catalyst, (B) after lean/rich cycling, ending with lean exposure (lean: 0.2 vol% NO, 4 vol%  $O_2$  and 1 vol% Ar, 9 h), (C) after lean/rich cycling, ending with lean exposure (lean: 0.2 vol% NO, 4 vol%  $O_2$ , 10 vol%  $CO_2$  and 1 vol% Ar, 9 h). In the presence of  $CO_2$ , even after 9 h lean exposure, no crystalline bulk Ba(NO<sub>3</sub>)<sub>2</sub> is formed contrary to the results in the absence of  $CO_2$ .

experiments with and without  $CO_2$  present in the gas feed. The XRD analysis of the fresh catalyst pattern (A) shows the presence of crystalline BaCO<sub>3</sub>. Finely dispersed barium sites are invisible for XRD, whereas the bulk-barium phase is crystalline and detectable with XRD [18]. This suggests that the observed crystalline phase of the fresh catalyst corresponds to bulk BaCO<sub>3</sub>.

After 9 h of lean exposure in the absence of  $CO_2$  [pattern (B)], only peaks characteristic for crystalline  $Ba(NO_3)_2$  can be seen, suggesting transformation of bulk  $BaCO_3$  to bulk  $Ba(NO_3)_2$ . However, after 9 h of lean exposure in the presence of  $CO_2$  [pattern (C)], only peaks characteristic for crystalline  $BaCO_3$  can be seen; crystalline  $Ba(NO_3)_2$  is not observed. This indicates that bulk  $BaCO_3$  sites are inactive in the  $NO_x$  storage process in the presence of  $CO_2$ .

Fig. 4 shows the TG and DTG curves of the fresh catalyst. Three distinct thermal decomposition events are shown in the DTG curve, with peaks located at 1040, 1110, and 1273 K, respectively. This indicates the presence of three thermally different species. Piacentini et al. [18] found two thermal decomposition events for calcined catalysts. The low-temperature decomposition event is ascribed to the decomposition of LT-BaCO<sub>3</sub> to BaO, and the high-temperature event is associated with the decomposition of the HT-BaCO<sub>3</sub> sites. Nevertheless, three different barium species are distinguished: amorphous BaO, amorphous LT-BaCO<sub>3</sub>, and crystalline HT-BaCO<sub>3</sub>. The thermal stability of these species depends on their interaction with the alumina support and Pt sites. As the catalyst is exposed to the atmosphere, BaO will react with atmospheric CO<sub>2</sub> to form BaCO<sub>3</sub> with low thermal stability [18]. The catalyst in the present study was stored for 3 years under ambient atmosphere, and most of the barium was present as BaCO<sub>3</sub>. This might explain why the DTG curve shows three weight loss events. The first two events are ascribed to the decomposition of a dispersed LT phase. The HT event is ascribed to the decomposition of crystalline, bulk HT barium sites. The evolving gases

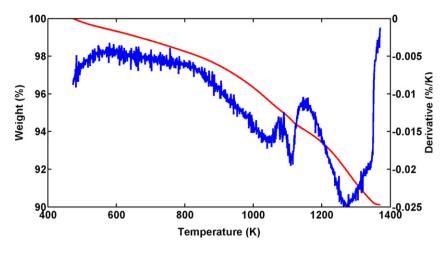


Fig. 4. TG-DTG curve for the thermal decomposition of fresh catalyst.

during this TG experiment were analyzed by mass spectrometry. The MS signal (not shown) shows three evolution events, with peaks located at the same temperatures as for the TG measurement. The evolving gas above 600 K for all three events is  $CO_2$ . We used a curve-fitting procedure for the  $CO_2$  MS signal to calculate the integrals of the peaks. This shows that the relative LT weight loss is 35%, whereas the HT weight loss is 65%. This distribution of amorphous LT sites and crystalline HT sites corresponds well with the results of the lean/rich cycling experiments (30% LT sites and 70% HT sites), in line with observations in the literature [19].

The fuel-rich phase is shown in Fig. 1b. On switching from lean to rich conditions, immediate N2 formation and NO release can be seen. Minor amounts of NO<sub>2</sub> are detected.  $NO_x$ is formed through nitrite/nitrate decomposition, as mentioned by Lietti et al. [7]. The released  $NO_x$  is reduced to  $N_2$  on the Pt sites. During N<sub>2</sub> formation, H<sub>2</sub> is completely consumed (not shown). Mahzoul et al. [16] concluded that two reduction processes proceed in parallel: reduction of stored  $NO_x$  and reduction of oxidized Pt sites. This agrees with our experimental data. In the beginning of the fuel-rich phase, part of the fed hydrogen is used for the reduction of the oxidized Pt sites. This leads to less available hydrogen for the reduction of the released  $NO_x$ , resulting in a lower  $N_2$  concentration. When the oxidized Pt sites are reduced, more hydrogen and Pt sites are available for reduction of the stored  $NO_x$ . At that time, the N<sub>2</sub> concentration increases to 0.15 vol% corresponding to that expected from nitrate reduction. NH3 and CO formation is observed once the N<sub>2</sub> production declines. The CO formation is accompanied by the parallel consumption of H<sub>2</sub> and CO<sub>2</sub> and parallel production of H<sub>2</sub>O (not shown). This suggests that the reverse water-gas shift (WGS) reaction takes place. The NH<sub>3</sub> formation indicates that the selectivity toward N<sub>2</sub> decreases with time, which seems to coincide with the diminishing quantity of NO. The N balance shows that the  $NO_x$  stored during the fuel-lean phase is completely regenerated during the fuel-rich phase. Closed N balances are also observed in the preceding lean/rich cycles (Table 3), and there are no signs of incomplete regeneration.

#### 4. Modeling

#### 4.1. Kinetic model construction

The experimental results show that initially in the lean-phase fast  $NO_x$  storage occurs on Ba sites, followed by slow storage. Not all of the Ba sites participate in the  $NO_x$  storage process and approximately 70% of Ba remains inactive. As discussed above, in the presence of excess  $CO_2$ , barium is present mainly in the carbonate form.

The three thermal events seen in the TGA, as discussed in the previous section, confirm the presence of three types of storage sites. The first thermal event is associated with surface Ba-sites, where fast  $NO_x$  storage occurs. The storage process is determined by the reaction kinetics. The second and third events are associated with the semi-bulk and bulk Ba sites, respectively. At these sites, slow  $NO_x$  storage takes place, which is limited by  $NO_x$  diffusion inside the barium cluster. The surface, semibulk, and bulk sites differ not only in physical appearance (as shown in Fig. 5), but also in chemical reactivity; surface sites are the most reactive, and bulk sites are the least reactive. This is in line with Piacentini et al. [18] who suggested that depending on the Ba loading, three types of Ba species, which differ in reactivity and particle size, exist on the support.

The surface sites are also present as highly dispersed barium carbonate species (not shown) along with Pt sites. The total amount of the surface barium and Pt sites affects the model results. The global reaction steps and rate equations used for

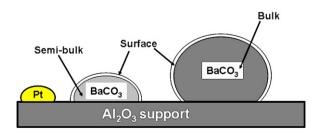


Fig. 5. Pictorial representation of surface, semi-bulk and bulk barium sites. Surface and semi-bulk sites are amorphous LT-sites. Bulk sites are crystalline HT-sites.

Table 4	
The global reaction steps and rate equations used for modeling NO <sub>x</sub> storage and reduct	ion <sup>a</sup>

Reactions	Rate equation	
Lean phase		
$NO + 0.5O_2 \Leftrightarrow NO_2$	$R_{\rm ox} = k_{\rm ox\_f} C_{\rm NO} C_{\rm O2}^{0.5} - k_{\rm ox\_b} C_{\rm NO_2}$	(I)
$BaCO_3 + 2NO + 0.5O_2 \rightarrow Ba(NO_2)_2 + CO_2$	$R_{\text{st_NO}} = k_{\text{s_NO},i} \theta_{\text{BaCO}_3,i} C_{\text{NO}}^2 C_{\text{O}_2}^{0.5}$	(II)
$Ba(NO_2)_2 + 2NO_2 \rightarrow Ba(NO_3)_2 + 2NO$	$R_{\text{st_oxi}} = k_{\text{s_dis},i} \theta_{\text{Ba(NO2)}2,i} C_{\text{NO2}}^2$	(III)
$BaCO_3 + 2NO_2 + 0.5O_2 \rightarrow Ba(NO_3)_2 + CO_2$	$R_{\text{st}_N\text{O}_2} = k_{\text{s}_N\text{O}_2,i} \theta_{\text{BaCO}_3,i} C_{\text{NO}_2}^{22} C_{\text{O}_2}^{0.5}$	(IV)
Rich phase		
$Ba(NO_2)_2 + H_2 + CO_2 \rightarrow BaCO_3 + 2NO + H_2O$	$R_{\text{reg,nitrite}} = k_{\text{reg,nitrite},i} \theta_{\text{Ba(NO}_2)_2,i} C_{\text{H}_2}$	(V)
$Ba(NO_3)_2 + 3H_2 + CO_2 \rightarrow BaCO_3 + 2NO + 3H_2O$	$R_{\text{reg,nitrate}} = k_{\text{reg,nitrate},i} \theta_{\text{Ba}(\text{NO}_3)_2,i} C_{\text{H}_2}$	(VI)
$\rm NO + H_2 \rightarrow 0.5 N_2 + H_2 O$	$R_{\rm red} = k_{\rm red} C_{\rm NO} C_{\rm H_2}$	(VII)

<sup>a</sup> The reaction rate parameters  $k_{s_NO,i}$ ,  $k_{s_{dis,i}}$ ,  $k_{s_{eno,i}}$ ,  $k_{reg,nitrite,i}$ , and  $k_{reg,nitrate,i}$  have different units and values for the surface, semi-bulk and bulk barium sites with *i*—surface, semi-bulk. See also Table 5.

modeling  $NO_x$  storage and reduction with surface, semi-bulk, and bulk barium sites are presented in Table 4.

An important reaction step in the  $NO_x$  storage mechanism is the oxidation of NO into  $NO_2$  on the Pt sites. We use the same form for the corresponding global reaction rate as that published by Olsson et al. [23] [reaction (I), Table 4]. The experimental results show that the  $NO_x$  storage process is quite complex, and different routes are possible. In this modeling,  $NO_x$  storage is considered to occur through nitrite and nitrate formation. At first, NO will adsorb on the catalyst in the form of barium nitrites [4,9], as presented in reaction (II) (Table 4). These nitrites can be further oxidized to nitrates by NO<sub>2</sub>, resulting in NO release [reaction (III), Table 4] [11–13]. NO<sub>2</sub> can be stored directly as barium nitrates [reaction (IV), Table 4] [4–6]. With these two steps (III + IV), the experimentally observed stoichiometry of NO released and NO2 stored can be described well. As described before, the disproportionation route is not able to explain the measured NO concentration, and thus this step is not included.

In the fuel-rich phase, regeneration of barium sites is considered to take place through nitrite/nitrate decomposition, as mentioned by Lietti et al. [7], and as presented in reactions (V) and (VI) (Table 4). The released  $NO_x$  is reduced on the Pt sites into  $N_2$  with the help of a reductant, described by reaction (VII) (Table 4). NH<sub>3</sub> formation is not taken into account, because no NH<sub>3</sub> is observed in the experiments with lean/rich cycling times close to automotive conditions. For the same reason, the reverse WGS reaction is not included. The activation energy for NO oxidation [reaction (I), Table 4] is taken from Olsson et al. [23]. The pre-exponential factor for the NO oxidation and the storage and reduction kinetic parameters are obtained by manually fitting the results of the model to the results of the 9-h/15-h lean/rich cycling experiments. The distribution of surface, semi-bulk, and bulk sites is also acquired from the 9h/15-h lean/rich cycling experiment supported by the results of the TGA experiment; 73% of the total barium sites corresponds with bulk barium sites, 7% with surface barium sites, and 20% with semi-bulk barium sites. The diffusion coefficient of the gas-phase components in the semi-bulk and bulk barium is taken to be  $3.6 \times 10^{-15}$  m<sup>2</sup>/s. Dong et al. suggested that the diffusion coefficient in the case of diffusion through the bulk of oxides is on the order of  $10^{-16}$  m<sup>2</sup>/s [33]. A semi-bulk barium cluster size of about 10 nm is obtained via CO<sub>2</sub> chemisorption. Calculations based on this value and on the fitted model parameters lead to a bulk barium cluster size of about 40 nm. This is in agreement with XRD results, which give a particle size range of 10–40 nm. Furthermore, a free alumina of 50.7 m<sup>2</sup>/g of catalyst can be estimated. We expect that at 300 °C this alumina has <1.5% storage capacity for NO<sub>x</sub>. This was verified by performing NO desorption experiments with pure  $\gamma$ -alumina (BET, 200 m<sup>2</sup>/gm). The model parameters and constants are given in Table 5.

#### 4.2. Reactor model

The packed-bed reactor is considered an ideal plug-flow reactor under isothermal conditions; experimental data show a maximum increase in temperature of 5 K. The model is constructed to describe  $NO_x$  storage and reduction at 573 K. The pressure is taken to be uniform and equal to ambient throughout the packed bed. External and internal diffusion limitations are absent. Diffusion of the gas-phase components is considered only from the external surface of the barium clusters to the interior of the barium clusters. The gas bulk in the packedbed reactor is discretized in axial direction *z*, and the gas in the spherical barium clusters with the partial coordinate  $\xi$ . Both parts are connected with diffusion from the bulk gas to the inner side of the barium clusters. The change in the concentration of the different components as a function of time at each axial position can be described as follows:

$$\varepsilon_{\rm b} \frac{\partial C_i}{\partial t} = -\frac{F_{\rm v}}{A_{\rm r}} \frac{\partial C_i}{\partial z} - D_{\rm eff} A_{\rm Ba} \frac{\partial C_i}{\partial \xi} \bigg|_{\xi=\rm R} + L_{\rm Pt} \sum_j \upsilon_{i,j} R_{\rm Pt,j}$$

Accumula- Convective Diffusional trans- Reactions involved tion of moles flow transport port in radial direc- on Pt sites in gas phase through reactor tion in Ba clusters

$$+ L_{\text{Ba,surf}} \sum_{k} v_{i,k} R_{\text{Ba}\_\text{surf},k}, \tag{1}$$
Reactions involved on Ba sites

where  $\varepsilon_b (m_{gas}^3/m_{reactor}^3)$  is the bed porosity,  $C_i (mol_i/m_{gas}^3)$  is the gas-phase concentration of component *i* (NO, NO<sub>2</sub>, O<sub>2</sub>, H<sub>2</sub> and N<sub>2</sub>), *t* (s) is time,  $F_v (m_{gas}^3/s)$  is the volumetric flow rate,  $A_r (m_{reactor}^2)$  is the surface area of the reactor, *z* (m<sub>reactor</sub>) is

Table 5
Model parameters and constants

		Description
Catalyst parameters		
L <sub>Pt</sub>	9.67	moles of Pt surface sites per $m^3$ reactor (mol/ $m_{reactor}^3$ )
L <sub>Ba,total</sub>	$2.06 \times 10^{3}$	moles of total Ba sites per $m^3$ reactor $(mol/m_{reactor}^3)$
<sup>L</sup> Ba, surface	$1.34 \times 10^{2}$	moles of Ba surface sites per $m^3$ reactor $(mol/m_{reactor}^3)^a$
LBa, semi-bulk	$4.01 \times 10^{2}$	moles of Ba semi-bulk sites per $m^3$ reactor $(mol/m_{reactor}^3)$
<sup>L</sup> Ba, bulk	$1.53 \times 10^{3}$	moles of Ba bulk sites per m <sup>3</sup> reactor $(mol/m_{reactor}^3)^a$
A <sub>Ba</sub>	$2.20 \times 10^{7}$	specific barium surface $(m_{Ba}^2/m_{reactor}^3)$
l <sub>Ba</sub>	$10 \times 10^{-9}$	diameter semi-bulk barium cluster (mBa)
Reactor parameters		
Èb	0.35	bed porosity $(m_{gas}^3/m_{reactor}^3)$
4r	$1.40 \times 10^{-4}$	surface area of the reactor $(m_{reactor}^2)$
$F_{V}$	$3.54 \times 10^{-5}$	volumetric flow rate $(m_{gas}^3/s)$
L <sub>reactor</sub>	$1.50 \times 10^{-2}$	reactor length (m <sub>reactor</sub> )
D <sub>eff</sub>	$3.64 \times 10^{-15}$ [33]	diffusion coefficient $(m_{gas}^3/(m_{Ba} s))$
<sup>e</sup> cluster	0.5	cluster porosity $(m_{gas}^3/m_{Ba}^3)$
f	0.055	volume fraction $(m_{Ba}^3/m_{reactor}^3)$
NO oxidation parameters		
K <sub>oxi_equilibrium</sub>	$2.05 \times 10^1$ [23]	NO oxidation equilibrium
kox_f	$6.90 \times 10^{-1}$ [23]	forward NO oxidation $(m_{gas}^{4.5}/(mol_i^{0.5} mol_{Pt} s))$
k <sub>ox_b</sub>	$3.30 \times 10^{-2}$ [23]	backward NO oxidation $(m_{gas}^3/(mol_{Pt} s))$
Storage parameters		
Surface barium sites		
ks_NO <sub>2</sub> ,surface	$1.60 \times 10^{5}$	NO <sub>2</sub> storage $(m_{gas}^{7.5}/(mol_i^{2.5} s))$
ks_NO,surface	$5.09 \times 10^{2}$	NO storage $(m_{gas}^{7.5}/(mol_i^{2.5} s))$
ks_dis,surface	$3.74 \times 10^{-1}$	nitrite oxidation $(m_{gas}^6/(mol_i^2 s))$
Semi-bulk barium sites		
ks_NO <sub>2</sub> ,semi-bulk	$5.36 \times 10^{4}$	NO <sub>2</sub> storage $(m_{gas}^{7.5}/(mol_i^{2.5} s) mol_{Ba}/m_{Ba}^3)$
ks_NO,semi-bulk	$2.68 \times 10^{-1}$	NO storage $(m_{gas}^{7.5}/(mol_i^{2.5} s) mol_{Ba}/m_{Ba}^3)$
ks_dis,semi-bulk	$1.25 \times 10^{-1}$	nitrite oxidation $(m_{gas}^6/(mol_i^2 s) mol_{Ba}/m_{Ba}^3)$
Bulk barium sites		
ks_NO <sub>2</sub> ,bulk	$7.54 \times 10^{-3}$	NO <sub>2</sub> storage $(m_{gas}^{7.5}/(mol_i^{2.5} s) mol_{Ba}/m_{Ba}^3)$
Regeneration parameters		
Surface barium sites		
kreg, nitrite, surface	$5.96 \times 10^{-2}$	Ba(NO <sub>2</sub> ) <sub>2</sub> regeneration ( $m_{gas}^3/(mol_i s)$ )
kreg, nitrate, surface	$2.24 \times 10^{-1}$	Ba(NO <sub>3</sub> ) <sub>2</sub> regeneration ( $m_{gas}^3/(mol_i s)$ )
Semi-bulk barium sites		
kreg, nitrite, semi-bulk	$1.99 \times 10^{-2}$	$Ba(NO_2)_2$ regeneration $(m_{gas}^3/(mol_i s) mol_{Ba}/m_{Ba}^3)$
Freg, nitrate, semi-bulk	$7.48 \times 10^{-1}$	$Ba(NO_3)_2$ regeneration $(m_{gas}^3/(mol_i s) mol_{Ba}/m_{Ba}^3)$
Bulk barium sites		
kreg, nitrate, bulk	$1.96 \times 10^{-1}$	Ba(NO <sub>3</sub> ) <sub>2</sub> regeneration $(m_{gas}^3/(mol_i s) mol_{Ba}/m_{Ba}^3)$
Reduction parameters		
red	$2.9 \times 10^3$	NO <sub>x</sub> reduction $(m_{gas}^6/(mol_i^2 s))$

the axial length,  $D_{\rm eff}$  (m<sup>3</sup><sub>gas</sub>/(m<sub>Ba</sub> s)) is the effective gas diffusion coefficient,  $A_{\rm Ba}$  (m<sup>2</sup><sub>Ba</sub>/m<sup>3</sup><sub>reactor</sub>) is the specific barium surface,  $\xi$  (m<sub>Ba</sub>) is the radial direction in the barium clusters,  $L_{\rm Pt}$  (mol<sub>Pt</sub>/m<sup>3</sup><sub>reactor</sub>) is the specific number of moles of active Pt surface sites,  $R_{Pt,j} \pmod{i/(\text{mol}_{Pt} s)}$  is the NO oxidation and reduction rate described in Eqs. (I) and (VII) in Table 4, and  $L_{\text{Ba,surf}} \pmod{m_{\text{reactor}}^3}$  is the specific number of moles of active barium surface sites.  $R_{\text{Ba}\_\text{surf},k} \pmod{i/(\text{mol}_{Ba} s)}$  is the NO<sub>x</sub>

storage and regeneration rate at barium surface sites and can be determined from the reaction equations (II)–(VI) mentioned in Table 4. Equation (2) calculates the time-dependent change of the different species on the surface barium sites,

$$\frac{\partial \theta_{\mathrm{m,surf}}}{\partial t} = \sum_{k} \upsilon_{i,k} R_{\mathrm{Ba\_surf},k},\tag{2}$$

where  $\theta_{m,surf}$  (–) is the coverage of the surface barium sites and m denotes either Ba(NO<sub>2</sub>)<sub>2</sub>, Ba(NO<sub>3</sub>)<sub>2</sub>, or BaCO<sub>3</sub>. The site balance for the surface barium sites is

$$\theta_{\text{BaCO}_3,\text{surface}} = 1 - \theta_{\text{Ba}(\text{NO}_2)_2,\text{surface}} - \theta_{\text{Ba}(\text{NO}_3)_2,\text{surface}}.$$
 (3)

Equation (4) represents the change in the concentration of the different gas-phase components as a function of time at each radial position for the semi-bulk and bulk barium sites,

$$\varepsilon_{\text{cluster}} \frac{\partial C_i}{\partial t} = \frac{1}{\xi^2} \frac{\partial}{\partial \xi} \left( D_{\text{eff}} \xi^2 \frac{\partial C_i}{\partial \xi} \right) + \sum_k \upsilon_{i,k} R_{\text{Ba}_X,k}, \quad (4)$$
Accumulation of Diffusion in Reactions involved on semi-bulk in the Ba clusters and bulk Ba sites

where  $\varepsilon_{\text{cluster}}$  ( $m_{\text{gas}}^3/m_{\text{Ba}}^3$ ) is the porosity of the barium clusters, X is semi-bulk or bulk barium sites, and  $R_{\text{Ba}_X,k}$  ( $\text{mol}_i/(m_{\text{Ba}}^3 s)$ ) is the NO<sub>x</sub> storage and regeneration rate for the semi-bulk and bulk sites that can be determined from the rate equations (II)– (VI) mentioned in Table 4. Equations (5) and (6) describe the time-dependent change of the different species on the semi-bulk and bulk barium sites, respectively,

$$\frac{L_{\text{Ba,semi-bulk}}}{f} \frac{\partial \theta_{\text{m,semi-bulk}}}{\partial t} = \sum_{k} \upsilon_{i,k} R_{\text{Ba}\_\text{semi-bulk},k}$$
(5)

and

$$\frac{L_{\text{Ba,bulk}}}{f} \frac{\partial \theta_{\text{m,bulk}}}{\partial t} = \sum_{k} \upsilon_{i,k} R_{\text{Ba}\_\text{bulk},k}, \tag{6}$$

where  $L_{\text{Ba,semi-bulk}}$  and  $L_{\text{Ba,bulk}}$  (mol<sub>Ba</sub>/m<sup>3</sup><sub>reactor</sub>) are the specific number of moles of active semi-bulk and bulk barium sites, f (m<sup>3</sup><sub>Ba</sub>/m<sup>3</sup><sub>reactor</sub>) is the volume fraction,  $\theta_{m,\text{semi-bulk}}$  (–) is the coverage of the semi-bulk barium sites, and  $\theta_{m,\text{bulk}}$  (–) is the coverage of the bulk barium sites. The site balance for the semi-bulk and bulk barium sites is shown in Eqs. (7) and (8). In accordance with literature, NO<sub>x</sub> is only stored as nitrates on bulk barium sites [31,32],

$$\theta_{BaCO_3, semi-bulk}$$

$$= 1 - \theta_{\text{Ba}(\text{NO}_2)_2, \text{semi-bulk}} - \theta_{\text{Ba}(\text{NO}_3)_2, \text{semi-bulk}}, \tag{7}$$

(8)

$$\theta_{\text{BaCO}_3,\text{bulk}} = 1 - \theta_{\text{Ba}(\text{NO}_3)_2,\text{bulk}}.$$

The initial and boundary conditions are as follows:

 $C_i = 0, \theta_{Ba(NO_3)_2, y} = 0$ , and  $\theta_{Ba(NO_2)_2, y} = 0$  at t = 0, where y is surface, semi-bulk, or bulk barium sites;

$$C_i = C_{\text{in}}, \text{ at } t > 0 \text{ and } z = 0;$$

and

$$\frac{\partial C_{i,z,\xi}}{\partial \xi} = 0$$
, at  $\xi = 0$  and at any  $t$ 

The system of equations is solved using gPROMS (Process Systems Enterprise) software.

# 5. Modeling results and discussion

#### 5.1. Lean/rich cycling in the order of hours

Fig. 6 shows the results from the model (dashed lines) together with the measured outlet NO and NO<sub>2</sub> concentrations (solid lines) for the 9-h lean phase with 0.2 vol% inlet NO. The model is well able to describe the three different time periods in the lean phase. The first period shows complete  $NO_x$  uptake during the first 6.2 min. Figs. 7a-7e show that during this period, NO storage occurs mainly on the surface barium sites, in the form of nitrites. As the storage process proceeds, the surface coverage of nitrite and nitrates increases (Fig. 7a) and NO breakthrough in the gas phase is seen. This is the start of the second period. The formation of surface barium nitrites continues showing a maximum coverage at 8.4 min (Fig. 7a). At this stage, all of the surface BaCO<sub>3</sub> sites have been converted to nitrites and nitrates. After 8.4 min, the surface nitrites coverage begins to decline, while at the same time the surface barium nitrate coverage increases. This indicates that nitrites are oxidized into nitrates with NO<sub>2</sub> as oxidizing agent. As a result, delay in NO<sub>2</sub> breakthrough and increase in NO concentration occur, as shown in Fig. 6. From this point onward, semi-bulk barium sites participate in the NO and NO2 storage process (Figs. 7b-7d), showing barium nitrite and nitrate coverage. The third period begins after 65 min, during which the surface barium sites are entirely occupied with Ba(NO<sub>3</sub>)<sub>2</sub> (Fig. 7a). The  $NO_x$  storage rate decreases, because only semi-ulk and bulk barium sites are available and diffusion starts to play a major role. After 67 min, all semi-bulk BaCO3 sites have been replaced by Ba(NO<sub>2</sub>)<sub>2</sub> and Ba(NO<sub>3</sub>)<sub>2</sub> (Figs. 7b-7d). However, as the lean phase proceeds, the barium nitrate coverage of the semi-bulk sites increases, coinciding with a decrease of the barium nitrite coverage. After 200 min, the semi-bulk sites are fully covered with nitrates (Figs. 7b-7d). Only a fraction of the bulk barium sites still participates in NO<sub>x</sub> storage, showing negligible reactivity (Fig. 7e). Even after 9 h of lean exposure, the bulk

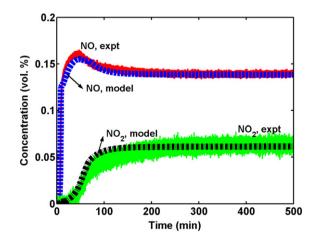


Fig. 6. Simulated and measured lean NO and  $NO_2$  outlet concentrations. For experimental conditions, see Fig. 1.

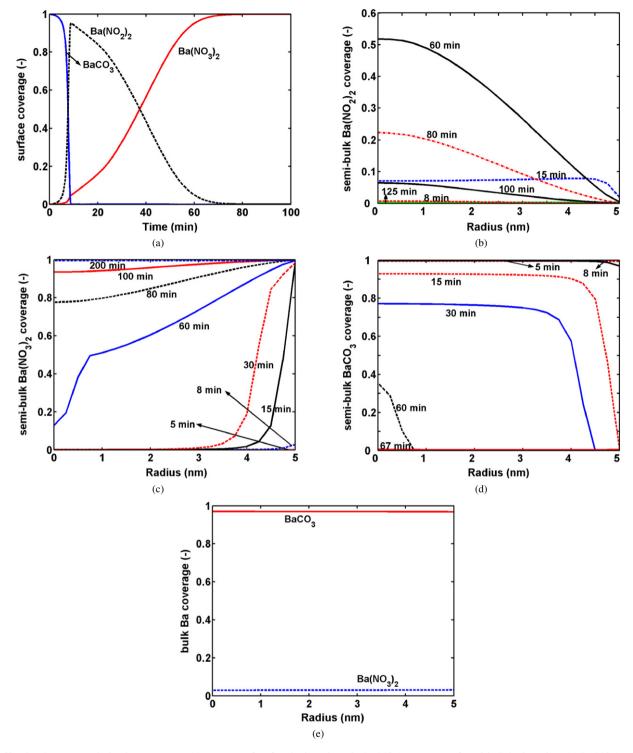


Fig. 7. Simulated coverages during lean exposure: (a) coverage of surface barium sites, (b)  $Ba(NO_2)_2$  coverage of semi-bulk barium sites, (c)  $Ba(NO_3)_2$  coverage of semi-bulk barium sites, (d)  $BaCO_3$  coverage of semi-bulk barium sites, (e)  $Ba(NO_3)_2$  and  $BaCO_3$  coverage of bulk barium sites after 9 h lean exposure. For experimental conditions, see Fig. 1.

coverage consists mainly of BaCO<sub>3</sub>. As a result, the NO<sub>x</sub> storage process ends as the surface and semi-bulk sites have been fully converted to nitrates.

Under fuel-rich conditions,  $N_2$  formation and NO desorption were experimentally observed (Fig. 8). The model adequately describes the NO desorption. The measured  $N_2$  concentration initially shows a lower concentration before it increases

to 0.16 vol%. A possible reason for this might be that part of the H<sub>2</sub> is used for reduction of the Pt sites, resulting in less H<sub>2</sub> available for NO<sub>x</sub> reduction. The model does not take this into account. As a result, the simulation immediately shows a N<sub>2</sub> concentration of 0.16 vol%. Consequently, more nitrate will be reduced in the same time span in the model compared with the experimental results. Therefore, the simulation results show a

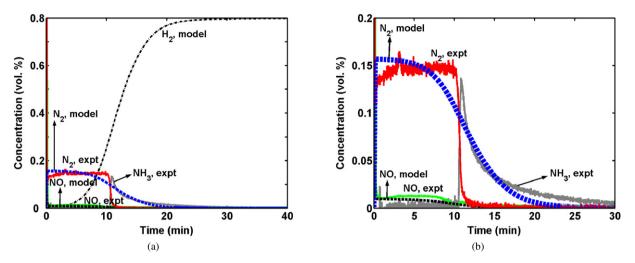


Fig. 8. (a) Simulated and measured rich NO, H<sub>2</sub> and N<sub>2</sub> outlet concentrations. For experimental conditions, see Fig. 1. (b) Zoom in of (a).

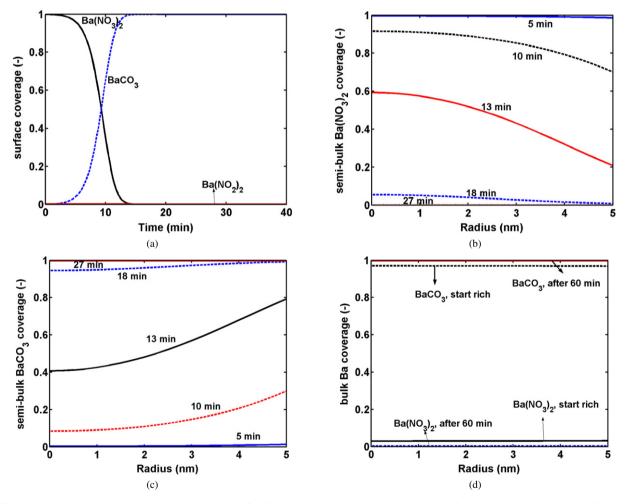
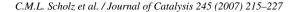


Fig. 9. Simulated coverages during rich exposure: (a) coverage of surface barium sites, (b)  $Ba(NO_3)_2$  coverage of semi-bulk barium sites, (c)  $BaCO_3$  coverage of semi-bulk barium sites, (d)  $Ba(NO_3)_2$  and  $BaCO_3$  coverage of bulk barium sites. For experimental conditions, see Fig. 1.

decreased N<sub>2</sub> concentration after 8 min, compared with 11 min for the experimental data. Simulations show that initially, all H<sub>2</sub> is completely consumed. As the rich phase proceeds, incomplete consumption of H<sub>2</sub> is seen, resulting in excess H<sub>2</sub>. It can be observed experimentally that this leads to NH<sub>3</sub> formation after 11 min. The NH<sub>3</sub> concentration slowly decreases with time.  $NH_3$  production is not modeled, because  $NH_3$  is not observed at cycle timings close to automotive conditions. However, the simulated  $N_2$  concentration shows the same characteristics as the experimentally observed  $N_2 + 2NH_3$  signal. Figs. 9a–9d show the coverages of the surface, semi-bulk and bulk barium sites. At first, the surface nitrates are reduced and surface  $BaCO_3$  is



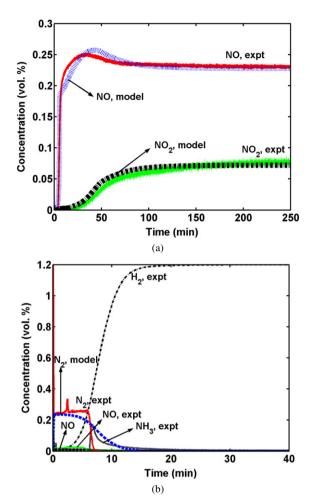


Fig. 10. (a) Simulated and measured lean NO and NO<sub>2</sub> outlet concentrations at cyclic steady state. Lean phase: 0.3 vol% NO, 4 vol% O<sub>2</sub>, 10 vol% CO<sub>2</sub> and 1 vol% Ar, 9 h. (b) Simulated and measured rich NO, H<sub>2</sub> and N<sub>2</sub> outlet concentrations at cyclic steady state. Rich phase: 1.2 vol% H<sub>2</sub>, 10 vol% CO<sub>2</sub> and 1 vol% Ar, 15 h. T = 573 K.

formed (Fig. 9a). After 5 min, the semi-bulk sites participate in the regeneration process (Figs. 9b and 9c). The surface sites are completely regenerated after 17 min. Complete regeneration for the semibulk sites occurs after 27 min.

Fig. 10a shows the lean NO and NO<sub>2</sub> concentrations for the higher inlet NO concentration (0.3 vol%). The model is able to simulate the complete NO<sub>x</sub> uptake, as well as the NO and NO<sub>2</sub> breakthrough timings. There is a small discrepancy between the model and the experimental results for the NO profile. Literature reports indicate that the NO oxidation rate shows a negative first order with respect to NO<sub>2</sub> concentration [34]. This inhibiting effect is not incorporated into the model, possibly leading to the small discrepancy observed. Fig. 10b shows that the model can also capture NO<sub>x</sub> desorption during rich exposure with higher H<sub>2</sub> concentration (1.2 vol%). The simulated N<sub>2</sub> profile closely corresponds to the measured N<sub>2</sub> + 2NH<sub>3</sub> signal.

## 5.2. Lean/rich cycling in the order of seconds

Fig. 11 shows the model prediction and experimental results of transient reactor operation for 20 lean/rich cycles with 240-s

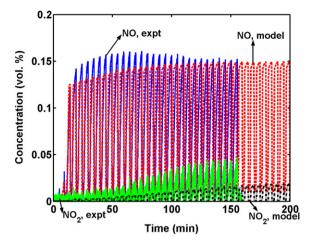


Fig. 11. Simulated and measured NO, NO<sub>2</sub> and N<sub>2</sub> outlet concentrations at T = 573 K. Lean phase: 240 s, 0.2 vol% NO, 4 vol% O<sub>2</sub>, 10 vol% CO<sub>2</sub> and 1 vol% Ar. Rich phase: 60 s, 0.8 vol% H<sub>2</sub>, 10 vol% CO<sub>2</sub> and 1 vol% Ar. For modeling purpose 0.6 vol% H<sub>2</sub> was used in the rich phase. See text for explanation.

lean and 60-s rich phases. As mentioned earlier, during the first few minutes of rich exposure, part of the H<sub>2</sub> likely is used for the reduction of Pt sites. This leads to less  $H_2$  available for  $NO_x$ reduction. Therefore, simulation results show initially a higher N<sub>2</sub> concentration, as observed experimentally. For this reason, the inlet H<sub>2</sub> concentration used in modeling the transient experiments was set to 0.6 vol%. The first two storage/reduction cycles show complete  $NO_x$  uptake. Fig. 12a shows that  $NO_x$ is initially stored on surface barium sites in the form of nitrites. During the catalyst regeneration period, N<sub>2</sub> formation and NO desorption are observed. No NH<sub>3</sub> formation is seen, and the reverse WGS reaction does not take place.  $NO_x$  stored during lean exposure is not completely reduced during the subsequent rich period, as shown in Fig. 12a. As a result, nitrites and nitrates accumulate on the barium sites, and part of the barium will be inactive for  $NO_x$  storage and reduction. After two lean/rich cycles, NO breakthrough during lean exposure can be seen. The NO storage continues with the involvement of semi-bulk barium sites (Figs. 12b-12d). Meanwhile, NO<sub>2</sub> is consumed in oxidizing surface nitrites into nitrates and by getting stored on semi-bulk barium sites. After a number of lean/rich cycles, NO<sub>2</sub> breakthrough can be seen. The experimental results show that the cyclic steady state is not reached. Simulation results (Figs. 12a-12e) illustrate that as lean/rich cycling proceeds, more nitrate accumulates in the catalyst until all semi-bulk barium sites have been filled. At that moment, the cyclic steady state has been reached. At the cyclic steady state, only surface barium sites participate in the  $NO_x$  storage/reduction process. Bulk barium sites show negligible activity toward  $NO_x$  storage (Fig. 12e).

At real-life application, rapid alternation of  $NO_x$  storage and reduction phases takes place in the order of seconds. The aforementioned model results suggest that in this case, surface barium sites are decisive, and only a fraction of the total barium sites are active in  $NO_x$  storage. As a result,  $NO_x$  breakthrough in the lean phase is observed. Restoring the maximum  $NO_x$ storage capacity implies regeneration of both surface and semi-

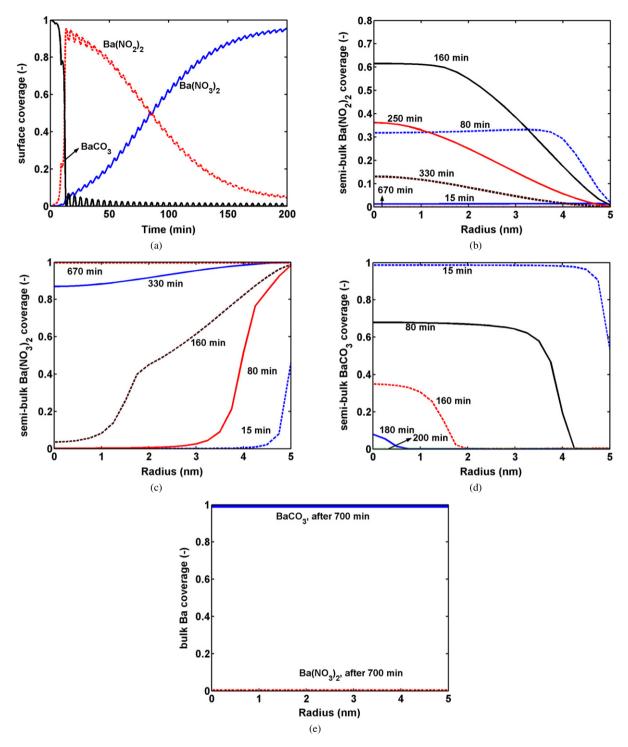


Fig. 12. Simulated coverages during transient reactor operation: (a) coverage of surface barium sites, (b)  $Ba(NO_2)_2$  coverage of semi-bulk barium sites, (c)  $Ba(NO_3)_2$  coverage of semi-bulk barium sites, (d)  $BaCO_3$  coverage of semi-bulk barium sites, (e)  $Ba(NO_3)_2$  and  $BaCO_3$  coverage of bulk barium sites. For experimental conditions, see Fig. 11.

bulk barium sites. Consequently, considerable breakthrough of the reducing agent can occur. The present model can be used to simulate and optimize the transient operating conditions.

#### 6. Conclusion

A global reaction kinetic model has been developed based on a multiple–storage site mechanism for the  $NO_x$  storage/reduction process in the presence of  $CO_2$ . The model considers that fast  $NO_x$  storage occurs at surface barium sites, which is determined by the reaction kinetics. Slow  $NO_x$  storage occurs at semi-bulk sites, where diffusion plays a major role. Bulk barium sites show negligible reactivity toward  $NO_x$  storage. It is assumed that surface, bulk, and semi-bulk sites differ not only in physical appearance, but also in chemical reactivity. Surface and semi-bulk sites correspond to a dispersed

LT barium phase and bulk barium sites with crystalline HT-BaCO<sub>3</sub> sites. The distribution of these sites is obtained from a TGA experiment with fresh catalyst showing that around 35% (w/w) of total barium is present as LT barium sites and 65% is present as HT-BaCO<sub>3</sub>. This agrees well with results obtained from 9-h/15-h lean/rich cycling experiments in combination with XRD measurements. The barium utilization after 9 h of lean exposure is about 32% of the total barium present. XRD measurements show that HT-BaCO<sub>3</sub> is inactive in the NO<sub>x</sub> storage process in the presence of CO<sub>2</sub>.

The model demonstrates that the initial complete  $NO_x$  uptake can be ascribed mainly to NO storage on surface barium sites in the form of nitrites. As the surface coverage increases, NO breakthrough can be seen. The NO storage process continues with the involvement of semi-bulk barium sites but at a lower rate due to diffusion limitations. Meanwhile, NO2 is consumed in oxidizing surface nitrites into nitrates and is stored on semi-bulk barium sites. As a result, a delay in NO2 breakthrough can be seen. It appears that the bulk barium sites show negligible activity toward  $NO_x$  storage. The model can also describe  $NO_x$  desorption during rich exposure. Experimental results show N<sub>2</sub> formation initially, followed by NH<sub>3</sub> production. NH<sub>3</sub> formation is not seen for cycle timings close to automotive conditions. For this reason, NH<sub>3</sub> formation was not modeled. The simulated N<sub>2</sub> signal describes the measured N<sub>2</sub> +  $2NH_3$ characteristics. The model is able to describe experiments with higher NO and H<sub>2</sub> inlet concentration as well as transient reactor experiments with 240-s lean and 60-s rich-cycle timings.

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